



SierraCol Energy

Corporate presentation

March 2023



SierraCol at a glance



Middle Magdalena

- La Cira Infantas is the oldest field in Colombia, in production since 1918.
- Total cumulative production of over 900 million bbls.
- Enhanced water injection oil recovery project.



Putumayo

- Exploration activities in 6 blocks in association with GeoPark.
- Similar to the most prolific fields discovered across the border in Ecuador.
- Relatively easy access to existing production facilities and evacuation routes.

Pipelines

- Caño Limón - Coveñas
- Bicentenario
- Ocensa
- ODC
- El Centro - Galán
- Guarimena-Santiago-Porvenir
- Trasandino



Caño Limón area

- World-class reservoir.
- Cumulative production of over 1.5 bn bbls.
- We operate the Cravo Norte, Rondón, Chipirón and Cosecha contracts.
- Partners with Ecopetrol in the exploration blocks Llanos 39 and Llanos 52.



Central Llanos

- 100% WI in LLA-23, Rio Verde, Los Hatos and Alcaraván blocks.
- Operating hub with additional near-term drillable upside opportunities.

Key metrics FY22

B+ | Fitch

B1 | Moody's

Stable outlook

19 | Blocks



11 producing
8 exploratory

94% | High-quality oil



25° - 35° API
Low sulfur

116 Million boe
2P reserves



44.3 kboed
SBR production

76.1 \$/boe
Adj. operating netback



810 \$million
Adj. EBITDAX

0.6x
Net leverage



27.3 Medium risk
Sustainalytics ESG rating

0.6
TRIR



20 Kg CO₂e/boe
Emission intensity

Committed to ESG excellence

Ambitious goals related to energy efficiency and transition programmes

ESG rating

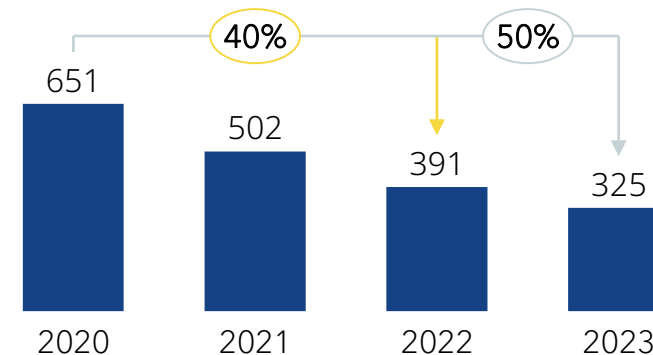
- ESG industry top rated oil-weighted company in Latam in the O&G E&P sector.
- Highlights the quality of our management and the robustness of our processes and systems.



Carbon footprint

- On track to deliver 50% reduction in net emissions by 2023 vs 2020 baseline.
- Electrification – Energy efficiency
- 40% reduction achieved by 2022.
- Eliminate routine gas flaring by 2025.
- Aspire to carbon neutrality by 2030.
- Measuring baseline for reduction of methane and other fugitive emissions.

CO₂e emissions¹ (kTon CO₂e/yr)

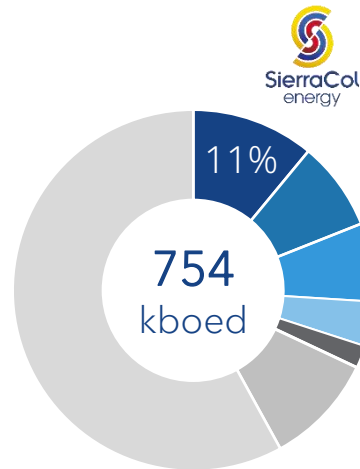


¹ GHG emissions were updated with the emission factor established in Resolution 320 of August 2022 by the Mining and Energy Planning Unit (UPME), and the latest version of the API compendium. Net emissions include offsets obtained from electrical power supplier Isagen. Gross emissions reduction was 33% in 2022 vs 2020 baseline.

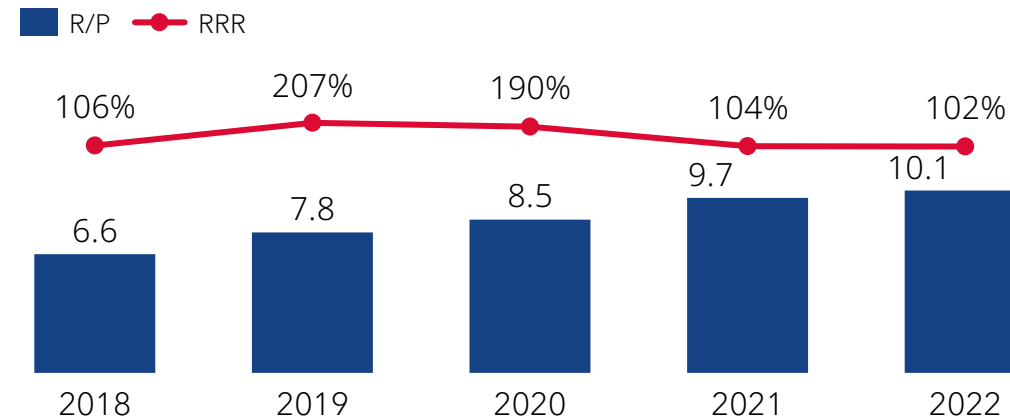
Largest independent oil producer

With high-quality portfolio of well understood assets, low subsurface risk and successful track record of stable operation

Production share in Colombia¹

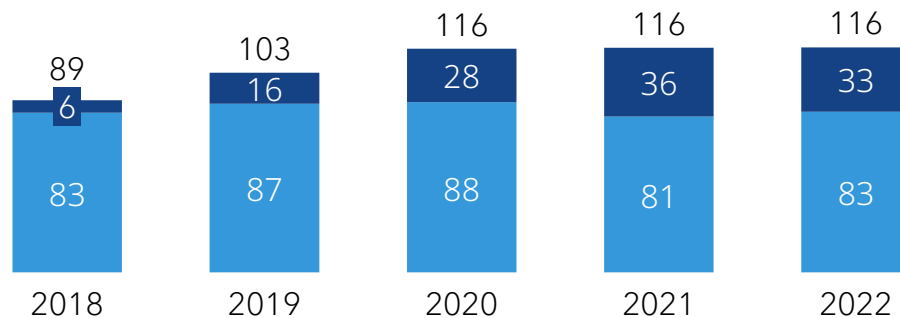


Rising 2P R/P ratio & 2P RRR over 100% in the last 5 years



2P reserves (million boe)

■ Probable (P2) ■ Proved (1P)



Operated / jointly operated gross production



11% Colombia's total oil production 2022. Stable production from large-scale fields.

2P reserves 116 mmboe



Stable **long-life production** through the existing portfolio.

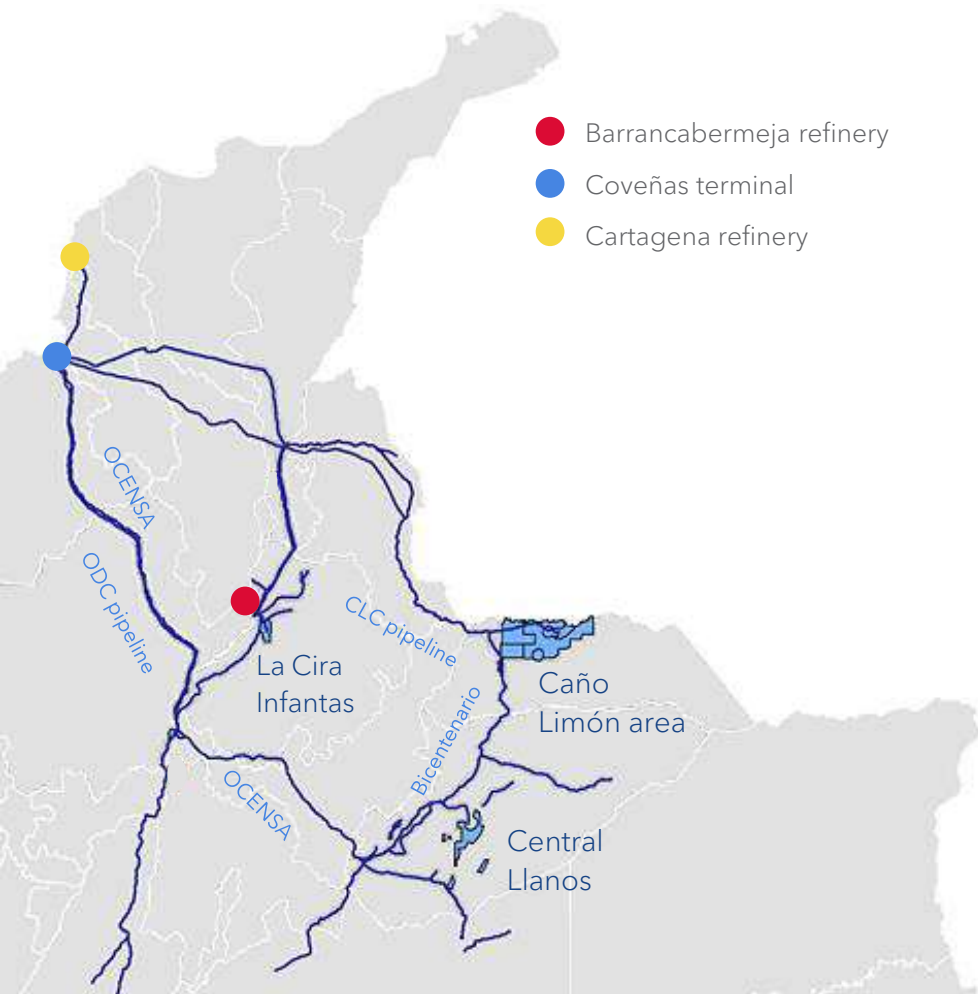
Reserve Replacement



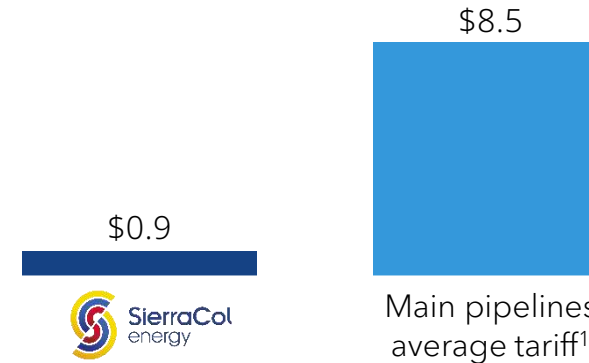
Track record of **over 100% RRR** and extended R/P of 10.1 years.

Structurally advantaged assets

due to scale, high quality oil and low transportation costs



Low transportation cost (\$/boe)

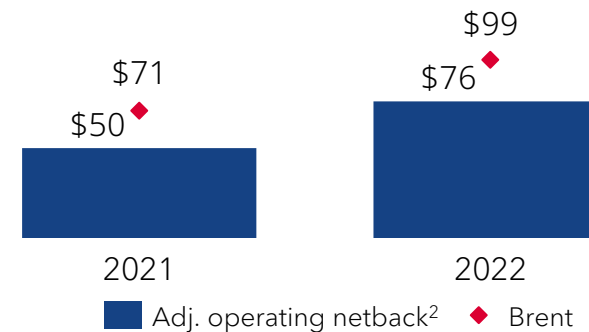


Oil sold at a premium to Vasconia (\$/boe)

+\$1/bbl

SierraCol's high-quality sweet crude oil drives a premium to Colombia's heavy sour Vasconia marker.

Industry-leading operating netback (\$/boe of net sales)



¹ Includes tariffs as of March 2023 of routes to Coveñas terminal through main pipelines: Caño Limón-Covenas, OCENSA, ODC, Bicentenario, OAM. | ² Calculated as average realised price minus operating expenses (lifting and transportation cost) per barrel.

Robust cash flow generation

Stable base production, low and flexible capital commitments

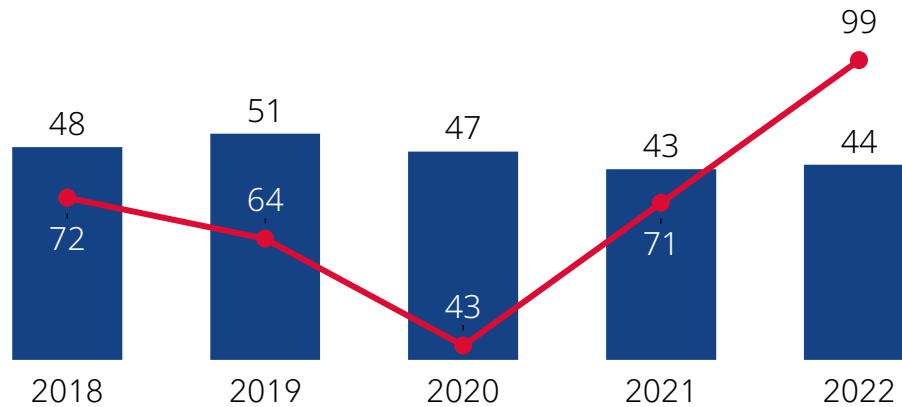
2023 Guidance

SBR production (kboed)	43 – 45
Capital and exploration expenditures (\$million)	190 – 210

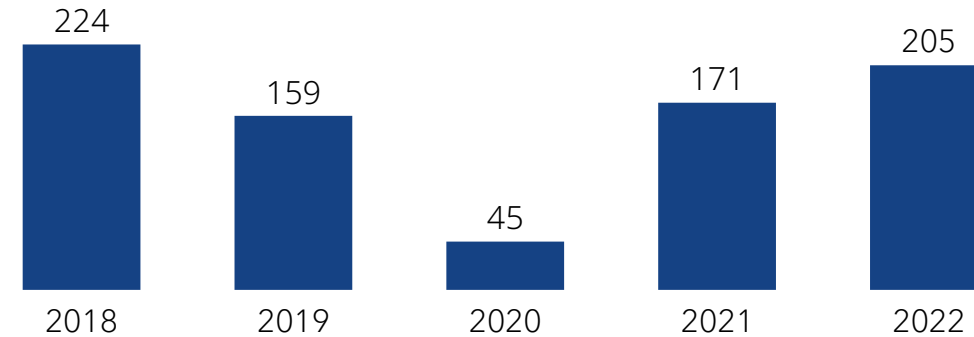


Consistent production profile through the cycle

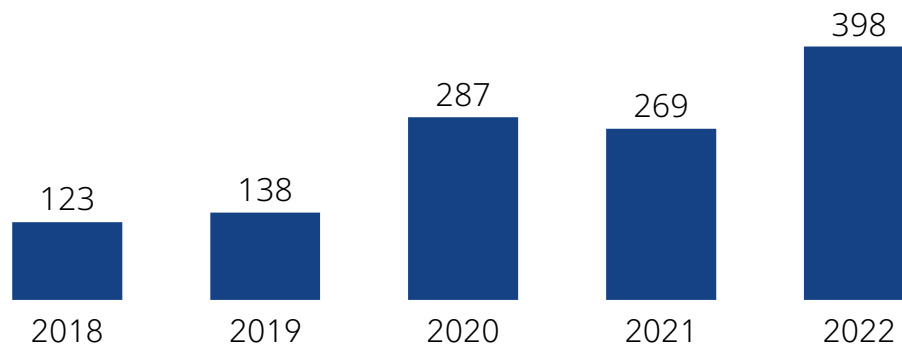
—●— Brent (\$/bbl) ■ SBR production (kboed)



Capex evolution (\$m)



Strong free cash flow generation¹ (\$m)



Capital expenditure > 90% of capital expenditure in 2022 was development drilling.

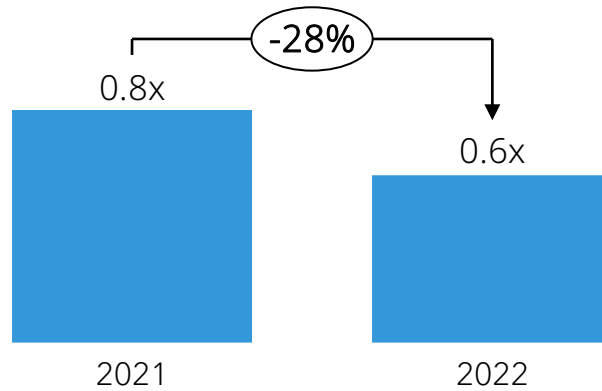
Reinvestment rate² > Efficient rate of ~30%, well below peers.



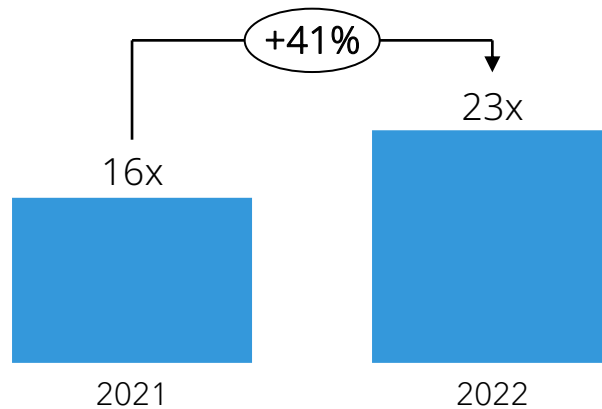
¹ Free cash flow is calculated as Adjusted EBITDAX - capex + change in working capital + change in other assets/liabilities + income tax received/(paid) + other income/(expense). | ² Reinvestment rate = Capex / Adjusted EBITDAX.

Robust capital structure

Net
leverage
ratio¹



Interest
coverage
ratio²

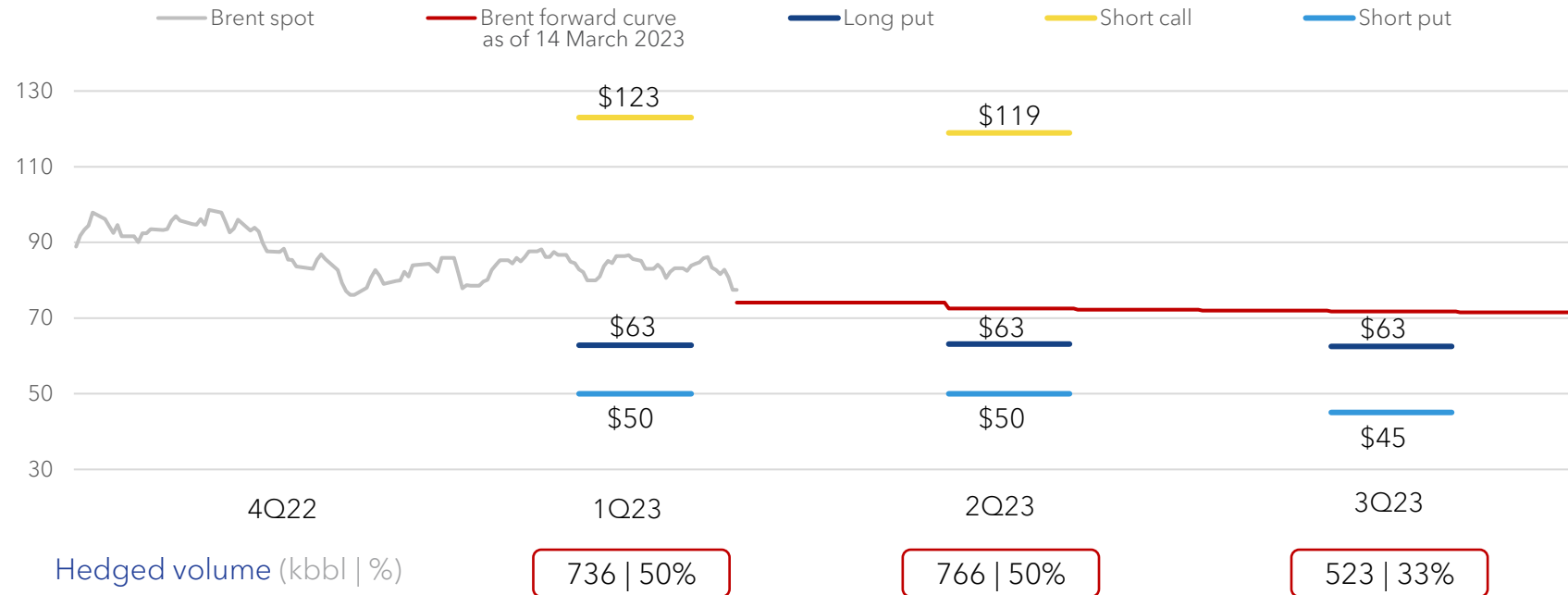


Healthy credit metrics underpinned by strong financials

- Conservative net leverage below peers.
- Interest coverage ratio considerably above industry average.
- Stable cash flow generation provides ample headroom to comfortably service debt.
- Ample liquidity provided by unused RCF and cash and cash equivalents.

Active risk management

Brent price hedging programme



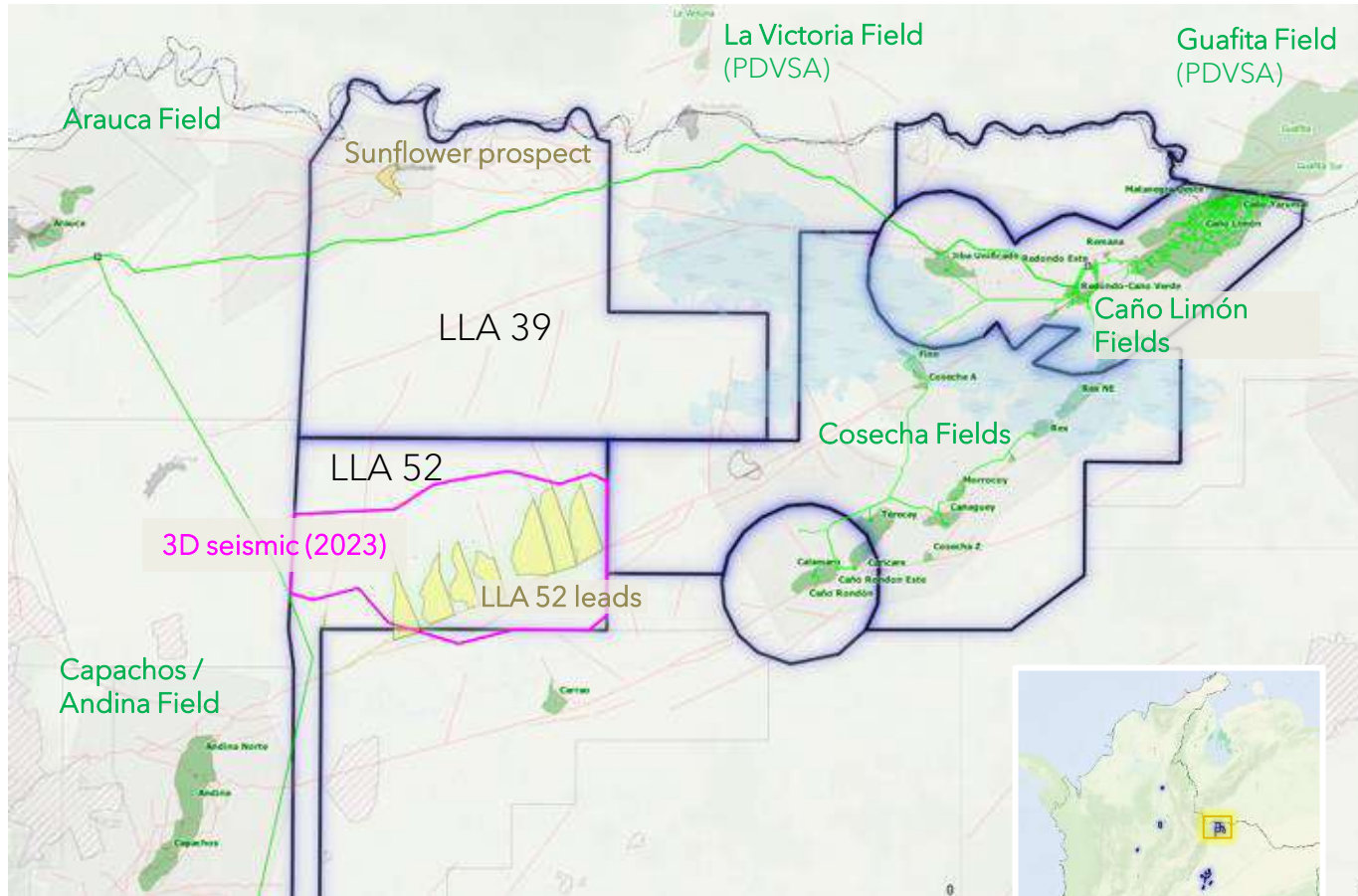
Currency hedging programme

- After year-end, we entered into currency hedging positions to manage volatility in the foreign exchange rate of Colombian peso to US dollar.
- Current programme: zero-cost collars options

	1Q23	2Q23	1H23
Hedged volumes (\$ million)	2	48	50
Call strike (COP/USD)	\$ 5,070	\$ 5,131	\$ 5,128
Put strike (COP/USD)	\$ 4,900	\$ 4,825	\$ 4,828

Exploration opportunity on trend with Caño Limón / Cosecha

Trend exploration in LLA-52 & LLA-39 blocks



	LLA-52	LLA-39
WI	48%	50%
Partner (non-operator)	Ecopetrol	Ecopetrol
Current phase	Phase 1	Phase 1
Commitments	2 exp wells, 292 km ² 3D seismic	2 exp wells, 370 km ² 3D seismic

- 2 large ANH exploration blocks (~1000 km²), covering very prospective triangle among world-class Caño Limón/ Cosecha, Capachos & Arauca fields.
- Lightly explored (1980s, 2D seismic). Light oil. Surrounded by four main fault systems. Multizone structural traps (very similar characteristics to Cosecha/Caño Limón) with 16 leads identified to date.
- Staged exploration plan currently being executed. Focused 3D seismic acquisition (210 km²) and environmental licensing underway and with plan to start exploration drilling in 2024.
- Close to key infrastructure – Bicentenario and Caño Limón pipelines, Banadia pump station, Marginal de la Selva road.

Disclaimer

This presentation and any documents and information relating thereto (both oral and written) (this "Presentation") shall be deemed to be strictly confidential and was prepared with the purpose of providing the bondholders and interested parties certain financial and other information of SierraCol Energy Limited and its subsidiaries ("SierraCol" or the "Company"). This Presentation may not be photocopied, reproduced, distributed, disclosed or otherwise made available to any other person at any time.

This Presentation and the accompanying discussion contains "forward-looking statements" regarding SierraCol and its future business. Forward-looking statements include all statements that are not historical facts and can be identified by terms such as "anticipates," "believes," "could," "seeks," "estimates," "intends," "may," "plans," "potential," "predicts," "projects," "should," "will," "would," "expects" or similar expressions and the negatives of those terms. These statements are based on certain assumptions in light of SierraCol's experience in the industry and perception of historical trends, current conditions, expected future developments and other factors they believe are appropriate under the circumstances as of the date hereof. Such statements are not historical facts and may include opinions and expectations about management's confidence and strategies as well as details of management's expectations of new and existing programs, technology, and market conditions. Although SierraCol's management believes its opinions and expectations are based on reasonable assumptions, these forward-looking statements are subject to numerous risks and uncertainties, not all of which will be exhaustively described in this Presentation or elsewhere. Accordingly, the recipients of this Presentation should not regard such statements as representations as to whether such anticipated events will occur nor that expected objectives will be achieved. SierraCol's results may differ materially from such forward-looking statements. All forward-looking statements in the Presentation are made on the date hereof and for the avoidance of doubt neither SierraCol nor any other person undertakes to review, correct or update any such statement made or any other information to correct any inaccuracy or reflect events or circumstances after the date hereof or to reflect the occurrence of unanticipated events.

This Presentation is not intended to be the basis of and may not be relied on in any manner as legal, tax, investment, accounting or other advice. Any recipient hereof should make its own independent assessment of, and investigation into, the matters contained herein and any information on which this Presentation is based. This Presentation has been prepared by SierraCol for information purposes only and is not an offer to sell or the solicitation of an offer to buy any securities.

This Presentation includes certain non-IFRS financial information, including Adjusted EBITDAX and Free Cash Flow. Because not all companies calculate non-IFRS financial information identically (or at all), the presentations of such information herein may not be comparable to other similarly titled measures used by other companies. Further, such non-IFRS financial information of SierraCol should not be considered a substitute for the information contained in the historical financial information of SierraCol, if any, prepared in accordance with IFRS included herein. Recipients are encouraged to review the reconciliations of non-IFRS financial measures presented in this Presentation to their most directly comparable measures presented in accordance with IFRS.

This Presentation should be read in conjunction with (i) the unaudited condensed consolidated financial statements of SierraCol for the interim period ended 31 December 2022 and the notes thereto and (ii) the management discussion and analysis for such interim period.

Unless otherwise noted, all dollar amounts reflected in this presentation reflect U.S. dollars.

